ipliance Forms for Commercial Buildings including R2 & R3 over 3 stories and all R1 Project Title: 1 - This title will copy onto other forms	MECH-SUM Revised October 2016				
Project Title: 1 - This title will copy onto other forms					
1,5	Date 1/1/2015				
Applicant Information. Provide contact information for individual who can respond to inquiries about compliance form information provided.	For Building Dept. Use				
Company Name:					
Company Address:					
Applicant Name:]				
Applicant Phone:					
☐ New Building ☐ Building Addition ☐ Tenant Improvement ☐ System Retr	rofit No System Changes				
☐ Load calculation summary ☐ MECH-LOAD-CALC Form					
Provide design load calculations for all mechanical systems and equipment serving the be ventilating needs. If a load calculation summary is provided with the permit documents the compliance information then the MECH-LOAD-CALC form is not required.					
Mechanical Plans MECH-EQ Forms					
Indicate location of equipment compliance information. If provided on plans then MECH-EQ forms are not required,					
however, include on plans all applicable compliance information listed in MECH-EQ tables.					
 □ DOAS Required for C402.4.1.4 credit Requires all conditioned floor area to be served by C403.6 compliant DOAS system fans cycled off when no heating or cooling is required. □ DOAS Required for C403.3.1,exception 1 Requires all floor area served by equipment applying C403.3.1, exception 1 to have with heating and cooling system fans cycled off when no heating or cooling is require. □ DOAS Required by C403.6 (starting July 1, 2017 in specifed building types) Requires 90% of conditioned floor area to be served by C403.6 compliant DOAS system fans cycled off when no heating or cooling is required, or by C403.7 HP VAV. 	C403.6 compliant DOAS system red.				
Project includes HVAC air distribution systems that provide heating and/or cooling If yes, provide a MECH-FANSYS -SUM form.					
For one or more systems, the total fan motor nameplate hp of all fans in HVAC syst	em exceeds 5hp.				
If yes, provide a seperate MECH-FANSYS form for each HVAC system exceeding the 5 horsepower threshold. Refer to Section C403.2.10 and MECH-FANSYS-DOC for requirements and exceptions.					
Hydronic chilled water Water-loop heat pump	No hydronic systems				
Hydronic heating Geothermal					
C406.2 High Efficiency Mechanical Requires 90% of heating and coolng capacity to be equipment listed in tables C403. pumps and heat recovery chillers. All equipment listed in tables C403.2.3(1)-(7) must minimum requirements. All standalone supply, return, and exhaust fans over 1hp m selected within 10% of maximum total or static pressure. C406.6 Dedicated Outdoor Air Requires 90% of conditioned floor area to be served by C403.6 complaint DOAS with fans cycled when no heating or cooling is required. C406.7 Reduced energy in service water heating Requires 90% of floor area be in occupancy types listed in C406.7.1 and that 60% of	ast be 15% more efficient than pust have FEQ ≥ 71 and must be the heating and cooling system				
	Company Name: Company Address: Applicant Name: Applicant Phone: New Building Building Addition Tenant Improvement System Return Return Phone: New Building Building Addition Tenant Improvement System Return Return Return Provide design load calculations for all mechanical systems and equipment serving the beautiful provide design load calculations for all mechanical systems and equipment serving the beautiful provide design load calculation summary is provided with the permit documents the compliance information then the MECH-LOAD-CALC form is not required. Mechanical Plans MECH-EQ Forms				

	nanical Summa hington State Energy Code Com		Buildings inclu	dina R2 & R3 ove	er 3 stories and a	ill R1		CH-SUM ed October 2016
	e Water Heating	Equipment Type (s) Hot water heating ta Dedicated boiler Distribution Type (s) Circulation System		Instantaneous Heat exchange from space heat boiler or central hot water/steam On-demand			No service water systems	
Comm	issioning Exception	Commissioning will	be provided for a	all applicable sys	tems			
Summa	ary	Commissioning Exception	is:					
Describe means of eligibilty for commissioning exception (capacity, etc) for all systems noted as taking exception in Mechanical Systems Summary table. Refer to Section C408.2 and C408.4 for exceptions.		Mechanical system(s)						
		Service water heating system(s)						
		For systems requiring commissioning, Figure C408.1.2.1 Commissioning Compliance Checklist shall be submitted to the code official upon project completion.						
Low E1	nergy and Semi-Heat	ed Spaces	(Note 6 and 7))				
Space Type	Location in Plan(s)	Space(s) Served	Area Served, square feet	Heating Capacity, Btu/h (Note 4)	Cooling Capacity, Btu/h (Note 5)	Peak Space Conditioning Capacity, Btu/h-sf	Compliance Check	Notes
Note 5 - F Note 6 - F	Provide total installed heating ou Provide total installed cooling cap Refer to Section C101.5.2 Low E	pacity of system serving Low Ei	nergy space(s) ii pace conditioning	n Btu/h. Not allov g capacity, heatir	ved for semi-hea ng or cooling, ma	y not exceed 3	3.4 Btu/h-sf.	

Note 7 - Refer to Section C402.1.4 and Semi-Heated Space definition in Chapter 2. Total heating output capacity may not exceed 8 btuh/sf. Only systems without electric resistance heating and no cooling are eligible for the wall insulation exception under semi-heated.

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DRAFT FORMS Do Not Use After December 31, 2016 Applicable Location in **Building Department** Code Section Code Provision Information Required - Must be in permit documents (yes,no,na) Documents Notes Equipment - Sizing, Performance and Type Identify equipment to be used in manufacturing, industrial or commercial processes that do not C403.1 Exempt process equipment provide space conditioning; identify provisions applicable to this equipment per C403.1 Provide load calculations performed per ASHRAE Std 183 or equivalent, using design C403.2.1 parameters per C302 and Appendix C; include load adjustments to account for energy Load calculations Indicate that output capacities of heating and cooling equipment and systems are no greater Equipment and system C403.2.2 than the smallest available equipment size that exceeds the calculated loads: note exceptions Provide equipment schedules on plans or complete MECH-EQ forms indicating type, capacity C403.2.3 HVAC equipment rated and WSEC minimum efficiencies for all heating and cooling equipment; include supply C403.2.3.2 performance requirements and OSA cfms and operating hours for all air systems: identify heating and cooling equipment C403.2.13.1 (efficiency) that does not have a corresponding WSEC minimum efficiency (manufacturer rated) List all motors ≥ 1/12 hp (that are not integral to a rated piece of equipment) in the mechanical or electrical equipment schedules on plans; indicate hp, rpm, number of poles and rated C405.8 Electric motor efficiency efficiency, or exception applied C403.2.14 For fractional hp motors (1/12 - 1 hp), indicate whether they are an electronically commutated motor, have rated efficiency of at least 70%, or exception taken For all HVAC fan systems that provide heating and / or cooling, provide system total nameplate hp in MECH-FANSYS-SUM form C403.2.11.1 Fan power limitation For all applicable HVAC systems with total fan motor hp > 5hp, verify fan system motor hp or bhp complies with fan power limits per equations in Table C403.2.11.1(1), provide MECH-FANSYS form for each system For all applicable HVAC systems with total fan motor by > 5hp, indicate fan motors specified C403.2.11.2 Motor nameplate hp are the smallest available motor hp size greater than fan bhp, note exceptions taken For all applicable HVAC systems with total fan motor hp > 5hp, identify in equipment schedule all fans required to comply with fan efficiency grade and indicate rated FEG is ≥ 67, or C403.2.11.3 Fan efficiency exception taken; indicate these fans are sized so total efficiency is within 15% of the fan maximum total efficiency Group R occupancy For all exhaust fans < 400 cfm in Group R occupancies, indicate in equipment schedule the C403.2.11.4 exhaust fan efficacy fan flow rate and efficacy (cfm/watt), or exception taken; refer to Table C403.2.11.4 (CE-57) For fan motors ≥ 7.5 hp, indicate method of variable flow control (VSD or equivalent method) Variable flow capacity -C403.2.13 in equipment schedule, or exception taken; for equivalent method for an HVAC system refer to HVAC System Controls for additional requirements Maximum air cooled chiller For chilled water plants and buildings with > 500 tons of cooling capacity, indicate air-cooled C403.2.3 chiller capacity is ≤ 100 tons, or exception taken capacity For buildings with ≥ 300 tons of cooling capacity, indicate method of multi-stage or variable arge capacity cooling C403.4 capacity control (VSD, multiple staged compressors, or max capacity of any single unit < 66% systems of the total) For water-cooled centrifugal chillers not designed for operation at standard conditions, provide Non-standard water-cooled C403.2.3.1 calculations documenting maximum full load and part load rated equipment performance centrifugal chillers C403.2.13.1 Centrifugal fan open-circuit For open-circuit centrifugal fan cooling towers with ≥ 1,100 gpm capacity, indicate cooling C403.4.3.2 cooling towers towers comply with efficiency requirements for axial fan open circuit cooling towers For single boilers with > 500,000 Btu/h capacity, indicate multi-stage or modulating burner C403.4.2 Large capacity boiler For boiler system (single or mulltiple) with > 1,000,000 Btu/h capacity, indicate turndown ratio C403.4.2.5 systems per Table C403.4.2.5 and method (multiple single input boilers, modulating boilers, or combination) For pump motors ≥ 7.5 hp, indicate method of variable flow control (VSD or equivalent Variable flow capacity -C403.2.13 method) in equipment schedule, or exception taken; for equivalent method for a hydronic admud system refer to Hydronic System Controls for additional requirements Gas and oil-fired forced air For forced air furnaces with capacity ≥ 225,000 Btu/h and all unit heaters, indicate in C403.2.3 furnace and unit heaters equipment schedule intermittent ignition or IID, flue or draft damper, and rated jacket loss Combustion heating For combustion heating equipment with output capacity > 225,000 Btu/h, indicate modulating C403.2.4.8 equipment or staged combustion control Verify all packaged electric equipment with > 6,000 Btu/h cooling capacity and any amount of Packaged electric heating. C403.2.3.3 cooling equipment heating is a heat pump; include in equipment schedules Indicate systems providing heating in non-enclosed outdoor occupied spaces are radiant C403.2.12 Heating outside a building systems; refer to HVAC System Controls for additional requirements Indicate on plans the type, duty and exhaust air rate of each kitchen hood, refer to HVAC C403.2.7.1 Kitchen exhaust hoods System Controls for additional requirements Indicate locations of OSA intake, and exhaust and relief outlet dampers on plans; indicate Outdoor supply air, exhaus: C403.2.4.3 whether dampers are Class 1 motorized, or gravity and exception taken (include leakage and relief dampers rating, cfm/sf); refer to HVAC System Controls for additional requirements for OSA dampers

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DRAFT FORMS Do Not Use After December 31, 2016 Applicable Location in **Building Department** Code Section Code Provision Information Required - Must be in permit documents (yes,no,na) Documents Notes Indicate locations of return air dampers that are integral to economizer operation; verify C403.2.4.3 Return air dampers dampers are motorized: indicate whether dampers are Class 1, or within packaged equipment eligible for leakage rating exception (include leakage rating, cfm/sf) Stairway and shaft vent Indicate location of stairway and shaft vent dampers on plans; verify dampers are Class 1 C403.2.4.3 motorized; refer to HVAC System Controls for additional requirements dampers For systems serving areas > 25,000 sf or spanning more than one floor, that include areas that are expected to be occupied non-simultaneously: identify isolation zone areas on plans C403.2.4.4 Zone isolation dampers and locations of associated isolation dampers in HVAC distribution system; refer to HVAC System Controls for additional requirements For cooling systems with humidification equipment that are also required to have air C403.2.3.4 Humidification economizer, indicate humidifier is adiabatic (direct evaporative or fog atomization), or exception taken Additional Efficiency Package Option, More Efficient HVAC Equipment & Fan Performance - Must comply with all 3 provisions to be eligible To comply with additional efficiency package option, calculate the percentage of heating and C406.2.1 HVAC system selection cooling equipment in the project (based on output capacity) that do not have a corresponding C403.2.3 WSEC listed efficiency; shall be less than 10% to comply C406.2.2 Minimum equipment To comply with additional efficiency package option, indicate that all listed heating and cooling equipment have a rated efficiency that exceeds WSEC listed efficiency by at least 15% C403 2 3 efficiency To comply with additional efficiency package option, indicate rated FEG of stand alone fans is C406 2 3 ≥ 71; indicate these fans are sized so the fan efficiency at design conditions is within 10% of Minimum fan efficiency C403.2.11.3 the maximum total or static efficiency **HVAC System Controls** Indicate locations of thermostatic and humidity control devices and the zones they serve on plans, including perimeter system zones Where adjacent (neighboring) zones are controlled by separate thermostats (including perimeter systems used to offset heat gain or loss), and are connected by permanent openings > 10% of either zone sf area, indicate controls configured to prevent adjacent zones Thermostatic controls C403.2.4.1 (thermostats and from operating in conflicting modes (one in heat, other in cool); applies to adjacent perimeter humidistats) zones, adjacent nonperimeter zones, and adjacent perimeter and nonperimeter zones If applying Exception 2 to nonperimeter zones adjacent to perimeter zones, indicate that setpoints and deadband settings in these zones are coordinated so cooling in a nonperimeter zone does not occur until the temperature in that zone is 5°F higher than the adjacent perimeter zone temperature in heating Indicate staged heating operation with compression as the first stage of heating and Heat pump supplementary C403.2.4.1.1 heat supplemental heating controlled with outdoor lock-out temperature set to 40°F or less Indicate zone thermostatic controls configured with 5°F minimum deadband for systems that C403.2.4.1.2 Deadband control both heating and cooling If separate heating and cooling systems with separate thermostatic control devices are used to serve a zone, indicate locations of both thermostatic control devices and the zone they Setpoint overlap restriction C403.2.4.1.3 serve on plans (thermostats) Indicate a limit switch, mechanical stop or DDC control with programming to prevent simultaneous heating and cooling C403.2.4.2 Indicate zone thermostatic controls configured with required automatic setback and manual Automatic setback and C403.2.4.2.1 override functions, setback temperatures, and control method (automatic time clock or shutdown C403.2.4.2.2 programmable controls); note exceptions taken Indicate system controls that adjust equipment start time required to bring each area served C403.2.4.2.3 Automatic (optimum) start up to design temperature just prior to scheduled occupancy Indicate automatic controls configured to close OSA damper during unoccupied equipment C403.2.4.3 Outdoor supply air dampers operation; not including economizer cooling, night flush or IMC required OSA / exhaust Stairway and shaft vent Indicate method of activation of stairway and shaft vent dampers (fire alarm or interruption of C403.2.4.3 dampers power) For systems serving areas > 25,000 sf or spanning more than one floor, that include areas C403.2.4.4 Zone isolation controls that are expected to be occupied non-simultaneously: indicate controls that allow for independent space conditioning of isolation zones; or exception taken Indicate occupancy sensing or timer switch controls configured to automatically shut off C403.2.12 Heating outside a building heating system when area served is unoccupied Indicate automatic controls configured to shut off system when pavement temperature C403.2.4.5 Snow melt systems exceeds 50°F and no precipitation is falling, and when outdoor air temperature exceeds 40°F Indicate automatic controls to shut off system when outdoor temperature exceeds 40°F, or Freeze protection system C403.2.4.6 controls conditions protect fluid from freezing For hotels and motels with over 50 guest rooms, indicate automatic controls serving guest Group R1 hotel / motel C403.2.4.9 rooms that are capable of setback (heating) and set-up (cooling) of tempurature setpoint by at auest rooms least 5°F; indicate control method - activated by room entry or occupancy sensor

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DRAFT FORMS Do Not Use After December 31, 2016 Applicable Location in **Building Department** Code Section Code Provision Information Required - Must be in permit documents (yes,no,na) Documents Notes Group R2 / R3 dwelling For primary space conditioning system, indicate 5-2 programmable thermostats capable of C403.2.4.10 two setback periods per day; for all thermostats indicate purpose (heating only, cooling only, or units, Group R2 sleeping C403.2.4.11 units both), required temperature range and at minimum a 10°F deadband; or exception taken Indicate method of ventilation air delivery (natural or mechanical) for each zone If mechanically delivered, indicate that systems are configured to provide not more than 150% C403.2.6 of, but at least the minimum required volume of outdoor air to each zone per IMC, ASHRAE Ventilation C403.2.11.4 62.1 or other applicable code (WAC, OSHA, etc); or exception taken If delivered via natural ventilation, identify required elements per IMC including minimum openable area to the outdoors or qualifying adjoining spaces Identify spaces > 500 sf with occupant load > 25 people/1,000 sf per IMC; for each space indicate whether it is served by an HVAC system with total design OSA > 3,000 cfm, and / or Demand controlled C403.2.6.2 the system has airside economizer or automatic modulating OSA damper; indicate OSA ventilation controls are configured to provide demand controlled ventilation or provide supporting documentation for applied exception For gyms, classrooms, auditoriums and conference rooms > 500 sf, indicate occupancybased OSA control when space is unoccupied and method (closes OSA damper or shuts-off C403.2.6.3 Occupancy sensors equipment); or alternate means provided to automatically reduce OSA when space is partially occupied For enclosed loading docks, indicate ventilation / exhaust system method of activation (gas C403.2.6.4 Enclosed loading dock detection system for CO and NO2, or occupancy sensors), and control method (staged or C403.2.6.4.1 ventilation C403.2.6.4 Enclosed parking garage For enclosed parking garages, indicate ventilation / exhaust system activated by gas detection system for CO and NO2, and control method (staged or modulating); or exception taken C403.2.6.4.2 ventilation Provide calculations that show a balanced accounting of total kitchen exhaust (include all hoods) with % of: supply air, transfer air from adjacent spaces, and make-up air; if applicable, indicate that direct make-up air to each hood does not exceed 10% of hood exhaust C403.2.7.1 Kitchen exhaust hoods For kitchens with total hood exhaust exceeding 2,000 cfm, indicate exhaust air rate per Table C403.2.7.1 and compliance method (DCV, energy recovery, or transfer air that would otherwise be exhausted) C403.2.7.2 Refer to Systems Requiring Energy Recovery for requirements Laboratory exhaust systems For HVAC fan motors ≥ 7.5 hp, indicate method of variable flow control (VSD, or equivalent Variable flow capacity -C403.2.13 control method that reduces design air volume by 50% at 1/3 static design pressure); note HVAC system fans exception taken For DX air handlers with economizer and cooling capacity ≥ 65,000 Btu/h, indicate number of DX air handler variable cooling stages provided and method (multiple compressors and / or variable speed cooling control C403.3.1 compressors); indicate minimum displacement (capacity reduction) as % of full load (Under Integrated Indicate control method (cooling capacity controlled in response to space temperature, space Economizer) temperature controlled by modulating supply airflow, or both) For DX air handling units with cooling capacity ≥ 65,000 Btu/h and evaporative and chilled water air handling units with fan ≥ 0.25 hp, indicate whether system is single zone or multiple zone and related control method (cooling capacity controlled in response to space temperature, space temperature is controlled by modulating supply airflow, or both) For mechanical cooling systems (includes DX and chilled water coils) that control cooling capacity in response to space temperature - Provide a minimum of two stages of fan control; C403.2.11.5 Fan airflow control indicate minimum fan speed is ≤ 66% of full speed drawing ≤ 40% of full speed fan power during periods of low cooling or ventilation only For other mechanical cooling systems (includes DX and chilled water coils) that control space temperature by modulating airflow (in lieu of, or in addition to, controlling capacity in response to space temperature) - Provide fan controls for modulating supply airflow; indicate minimum fan speed is ≤ 50% of full speed drawing ≤ 30% of full speed fan power during periods of low cooling or ventilation only; or exception taken Provide central and zone level DDC controls as required based on system application, capacity or size thresholds and other qualification per Table C403.2.4.12.1 C403.2.4.12 DDC system capabilities Identify all DDC system input / output control points; indicate capability for trending and **Ducting Systems** Indicate on plans that all ductwork is constructed and sealed per IMC C403.2.8.1 Duct construction For OSA ductwork, also indicate on plans that ductwork meets air leakage requirements per C403.2.8.3 C402.5 and vapor retarder requirements per the IBC Duct pressure C403.2.8.3 Identify location of low, medium and high pressure ductwork on plans classifications High pressure duct leakage Indicate high pressure duct leakage testing requirements on plans; provide test results to C403.2.8.3.3 jurisdiction when completed

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2015 Washii	ngton State Ene	ergy Code Compliance Forms	for Commercial Buildings including R2 & R3 over 3 stories and all R1		Revised October 2016		
Project Title	e:	Fill this line out on MECH-S	SUM	Date	1/1/2015		
		ode, Commercial Provisions.	application for compliance with the mechanicial systems and equipment requirements of the				
	DRAFT FORMS Do Not Use After December 31, 2016						
Applicable (yes,no,na)	Code Section	Code Provision	Information Required - Must be in permit documents	Location in Documents	Building Department Notes		
			For supply and return ductwork located in unconditioned space or outdoors, indicate R-value of insulation on ductwork on plans; identify climate zone; note exceptions taken				
	C403.2.8.1 C403.2.8.2	Duct insulation	For supply ductwork located in conditioned space, identify if design supply temperature is < 55°F or > 105°F and indicate R-value of insulation on this ductwork on plans; note exception taken				
			For OSA ductwork, shafts and plenums, indicate R-value of insulation on these elements on plans per Table C402.1.3 for steel-framed walls; note exception taken				
Piping Syst	ems						
	C403.2.9	Piping insulation	Indicate design temperature range of fluid conveyed in piping and thickness of insulation (in inches) on hydronic piping plans; or exception taken				
	C403.2.9.1	Piping insulation exposed to weather	Indicate method of protection of pipe insulation from damage / degredation on hydronic piping plans				
Economize	ers						
			Identify in equipment schedules on plans or in MECH-EQ forms all cooling systems requiring air economizer controls				
	C403.3	Air economizer required	Provide MECH-ECONO form indicating systems utilizing air economizer exceptions, including those with water-side economizer in lieu of air economizer; indicate on plans eligible exception(s) taken and measures to comply with exception(s)				
	C403.3.1	Integrated economizer operation - air and water	Indicate air and water-side economizers are configured for partial cooling operation even where additional mechanical cooling is required to meet the load				
	C403.3.2	Economizer heating system impact - air and water	Verify control method of HVAC systems with economizers does not increase building heating energy usage during normal operation				
	C403.3.3.1	Air economizer capacity	Indicate modulating OSA and return air dampers are configured to provide up to 100% OSA for cooling				
	C403.3.1 C403.3.3.2	Integrated air economizer	Verify mechanical cooling controls are interlocked with air economizer controls so the outside air damper remains in 100% open position when mechanical cooling is also required to meet the cooling load, until the leaving air temperature is $< 45^{\circ}F$				
			For systems with cooling capacity ≥ 65,000 Btu/h, verify that control of economizer dampers is not based only on mixed air temperature; or exception taken				
	C403.3.3.3	Air economizer high limit controls	Indicate high limit shut-off control method and required high limit per Table C403.3.3.3				
	C403.3.4.1	Water economizer capacity	For eligible systems where water-side economizer may be provided in lieu of air economizer, indicate system is capable of 100% design cooling capacity at 50°F db / 45°F wb OSA temperatures				
	C403.3.4.2	Water economizer maximum pressure drop	Indicate pressure drop across precooling coils and heat exchangers in water economizer system do not exceed pressure drop limit				
	C403.3.1	DX air handling equipment control	For DX air handlers with economizer and cooling capacity ≥ 65,000 Btu/h, refer to HVAC System Controls for requirements				
	C403.2.4.7	DX equipment economizer fault detection and diagnostics	For DX air handlers with economizer and cooling capacity ≥ 54,000 Btu/h, provide a fault detection and diagnostics (FDD) system to monitor economizer system operation and report faults				
Systems Re	equiring Energ	gy Recovery					
		Energy recovery (ER) - ventilation / exhaust systems	For systems with design OSA > 5,000 cfm, or design supply air cfm and % OSA exceeding the values in Tables C403.5.1(1) or (2), indicate exhaust air ER method; or exception taken with supporting calculations				
	C403.5.1		For rooms served by multiple systems with aggegate design OSA > 5,000 cfm, or aggregate design supply air cfm and % OSA exceeding the values in Tables C403.5.1(1) or (2), indicate exhaust air ER method; or exception taken with supporting calculations Indicate ER rated effectiveness that increases OSA enthalpy by ≥ 50% based on delta between OSA and return air enthalpies at design conditions				
	C403.2.7.2	Laboratory exhaust systems (energy recovery)	For buildings with total lab exhaust > 5,000 cfm, indicate method of energy recovery used to pre-condition laboratory make-up air; ER effectiveness (min 25°F); or alternative method per exception (VAV exhaust, semi-conditioned makeup, or CERM calculation)				
	C404.10.4 (under	Pools and permanent spas exhaust systems	For buildings with pools or spas with water surface area > 200 sf, indicate exhaust air ER method and use of waste heat (preheat ventilation air, pool water or service hot water); or exception taken				
	C404.11)	(energy recovery)	Indicate ER system has the rated effectiveness and is configured to decrease the exhaust air temperature at design conditions by ≥ 36°F				
	C403.5.2	Energy recovery - steam condensate systems	For buildings with on-site steam heating systems, indicate condensate water ER For buildings that use off-site generated steam where condensate is not returned to the source, indicate on-site condensate water ER				

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DRAFT FORMS Do Not Use After December 31, 2016 Applicable Location in **Building Department** Code Section Code Provision Information Required - Must be in permit documents (yes,no,na) Documents Notes For buildings with food service, meat or deli departments that have ≥ 500,000 Btu/h of remote refrigeration capacity for coolers / freezers, indicate condenser ER and use of captured energy (service water heating, space heating, or dehumidification reheating) Energy recovery -C403.5.3 cooler / freezer condensers For buildings with ≥ 40,000 sf conditioned floor area and with ≥ 1,000,000 Btu/h of remote refrigeration capacity for coolers / freezers, indicate condenser ER and use of captured energy for service water heating and also for space heating, or dehumidification reheating For buildings with 24-hour operation and with > 1,500,000 Btu/h of heat rejection capacity and Energy recovery design service hot water load > 250,000 Btu/h, indicate condenser ER to pre-heat service C403.5.4 condenser systems water; or exception taken. Provide calculations showing the amount of recovered heat that is utilized (60% of peak heat rejection load or pre-heat service water to 85°F). **Hydronic System Controls** For hydronic system pump motors ≥ 7.5 hp, indicate method of variable flow control (VSD or equivalent method that requires ≥ 30% design wattage at 50% design fluid flow); note C403.2.13 Variable flow control -C403 4 2 7 hydronic system pumps Identify whether hydronic coils have DDC controls and associated manner of pump speed control (differential pressure, zone hydronic demand, etc) For boilers that provide building heating, indicate controls that provide heating water temperature setback based on outdoor temperature For heating and chilled water systems ≥ 300,000 Btu/h, indicate systems are configured to automatically reset supply water temperature based upon demand; or exception taken. C403 2 5 Hydronic system setback If system pump motor hp \geq 3 hp, also indicate controls automatically reduce flow by \geq 50% C403.4.2.4 and part load controls For chilled water systems (≥ 300,000 Btu/h, pump motor hp ≥ 3 hp) that serve water-cooled unitary air conditioners, indicate VSD or staged pumps in chilled water system and heat rejection loop that reduce pump flow so that one control valve is nearly wide open, or to maintain a mimimum differential pressure; or exception taken C403.4.2 Boiler sequencing Indicate automatic controls that sequence operation of multiple boilers For cooling equipment with hot gas bypass, provide either multiple step unloading or C403 4 6 Hot gas bypass limitation continuous capacity modulation; indicate bypass capacity per Table C403.4.6 Two-pipe changeover Indicate changeover deadband (min 15°F), heating / cooling mode scheduling and C403 4 2 2 systems changeover temperature range (limit 30°F) Chiller / boiler plant pump Indicate controls are configured to automatically reduce overall plant flow and shut-off flow C403.4.2.6 through individual chillers and boilers when not in use solation For cooling towers with fan motors ≥ 7.5 hp, indicate VSD and method to adjust fan speed C403.2.13.1.1 (adjusted based on leaving fluid temperature or condenser temperature / pressure of heat Heat rejection equipment -C403.4.3.1.1 rejection device) variable flow control C403.4.3.1.2 For multiple-cell heat rejection equipment with VSD, indicate controls that ramp all fans in unison Indicate open-ciruit cooling towers with multiple pumps or VSD control are designed so all cells Heat rejection equipment -C403.4.3.3 cooling tower flow turndown can be run in parallel Water loop heat pump Indicate capability of central equipment to provide minimum 20°F water supply temperature C403.4.2.3.1 deadband deadband between heat rejection and heat addition modes; or exception taken Water loop heat pump -Indicate type of cooling tower (open- or closed-circuit) in equipment schedule; indicate method C403.4.2.3.2.1 heat rejection equipment. used to limit system heat loss when heat rejection is not needed Zone 4 Water loop heat pump -For open- or closed-circuit coolings towers, provide a heat exchanger that separates the C403.4.2.3.2.2 heat rejection equipment, cooling tower and heat pump loop Zone 5 For hydronic heat pump systems with total system power > 10 hp, indicate 2-way isolation Water loop heat pump -C403.4.2.3.3 solation valves valves on each heat pump and variable flow system control Dedicated Outdoor Air Systems (DOAS) - Optional through 6/30/16, Prescriptive 7/1/2016 For buildings with office, retail, education, library and fire station spaces, identify these spaces C403.6 Dedicated outdoor air on plans; indicate that ventilation air in each occupied space is provided via a DOAS system; C403.6.3 or document compliance with C403.6.3 Impracticality; or exception taken (buildings complying svstems with C402.4.1.4 or C406.6 may not utilize exceptions) For all DOAS systems, indicate exhaust air ER method; or exception taken with supporting Energy recovery ventilation C403.6.1 calculations. Indicate ER rated effectiveness that increases OSA enthalpy by ≥ 50% based on with DOAS delta between OSA and return air enthalpies at design conditions. Indicate equipment associated with the delivery of zone level heating and cooling (fans, hydronic pumps, primary air dampers, etc) are configured to shut off, and central eqiupment is Heating / cooling system C403.6.2 configured to turn down, when there is no call for heating or cooling in the zone they serve controls with DOAS If applying Exception to heating / cooling fans used for air mixing in the space during deadband periods, include fan watts per cfm in equipment schedule

MECH-CHK

2015 Washington State Energy Code Compliance Forms for Commercial Buildings including R2 & R3 over 3 stories and all R1 Revised October 2016 Project Title: Fill this line out on MECH-SUM 1/1/2015 Date The following information is necessary to check a permit application for compliance with the mechanicial systems and equipment requirements of the Washington State Energy Code, Commercial Provisions. DRAFT FORMS Do Not Use After December 31, 2016 Applicable Location ir **Building Department** Code Section Code Provision Information Required - Must be in permit documents (yes,no,na) Documents Notes Increased prescriptive C402 4 1 4 maximum vertical Indicate that all occupied, conditioned spaces are served by a DOAS per C403.6 C403.6 fenestration area with DOAS Additional Efficiency Package Option, Dedicated Outside Air Systems (DOAS) Building provided with To comply with additional efficiency package option, indicate that 90% or more of all occupied, C406.6 conditioned spaces are served by a DOAS per C403.6 Multiple Zone Air Systems Identify supply air systems serving multiple zones and the zones they serve on plans; indicate Air systems serving multiple whether system is VAV and method of primary air control; or provide supporting C403.4.4 documentation for applied exception to VAV Provide equipment schedules on plans or MECH-EQ form that list all VAV air terminals and types For each air terminal include: maximum airflow rates for primary supply air during zone peak VAV systems serving C403.4.4 heating and zone peak cooling; maximum airflow during reheating, recooling or mixing; multiple zones minimum airflow rate to maintain required ventilation, and the basis for these values; if IMC or ASHRAE 62.1 multiple zone equation is basis for minimum flow rates, provide calculation on Single duct VAV terminal Indicate single duct terminal units are configured to reduce primary supply air before reheating C403.4.4.1 or recooling For systems with separate warm air and cool air ducts, indicate terminal units are configured Dual duct systems - terminal C403.4.4.2 to reduce the flow from one duct to minimum before mixing with air from the other duct Indicate locations of duct static pressure sensors on plans; include at least one sensor per major duct branch; verify controller setpoint pressure at each sensor is ≤ 1.2 inch w.g VAV system static C403 4 1 1 For systems with zone level DDC, indicate controls are configured to monitor zone damper pressure sensors -C403.4.1.2 positions and reset static pressure setpoint based on the zone requiring most pressure; sensors and DDC set points include control logic that automatically detects and generates an alarm if any zone excessively drives reset logic, and allows building operators to exclude zones from reset logic Multiple-zone VAV system For systems with zone level DDC controls, indicate controls are configured to automatically C403 4 4 3 ventilation optimization reduce outdoor airflow in response to changes in system ventilation efficiency; or exception controls taken Indicate controls automatically reset supply air temperature in response to building loads or C403.4.4.4 VAV system supply air rese outdoor air temperature; or exception taken Multiple Zone HVAC Systems, High Peformance VAV - Required for systems utilizing C403.6 DOAS Exception 2, must comply with all 16 provisions Indicate system is configured for 100% air economizer operation and complies with all related C403.7. Air economizer economizer requirements per C403.3 (without economizer exceptions) Item 1 C403.7, Provide DDC controls for all components of system; identify all DDC system input / output Direct digital controls (DDC) control points; indicate capability for trending and graphical display Item 2 For systems with minimum OSA > 2.500 cfm. indicate outdoor airflow monitoring station that C403 7 Outdoor airflow measures OSA intake under all load conditions; indicate control sequence to reduce system measurement and reduction OSA cfm based on VAV terminal feedback of ventilation efficiency (per C403.4.4.3 without Item 3 exceptions) or DCV (per C403.2.6.2) C403.7, For systems with minimum OSA > 2,500 cfm, indicate suppy airflow monitoring station capable Supply airflow measurement Item 4 of measuring supply air delivered to VAV terminals under all load conditions Verify maximum area served by a single HPVAV system is ≤ 50,000 sf, or one entire floor. C403.7, Zone isolation and whichever is greater; in addition if a system serves > 25,000 sf, that includes areas that are Item 5 maximum area served expected to be occupied non-simultaneously, indicate zone isolation controls per C403.2.4.4 Interior / exterior zone C403.7, Verify that VAV terminals serving interior cooling driven loads are sized per design supply air desian supply air Item 6 temperature that is 5°F higher than VAV terminals serving exterior zones temperature Identify air terminals with minimum primary airflow setpoints > 50% of maximum setpoint in Maximum air terminal inlet C403.7. equipment schedule or MECH-EQ form; indicate air terminal inlet velocity does not exceed Item 7 velocity 900 fpm C403.7, Indicate DDC system sequences of operation are designed and configured per ASHRAE GPC Sequence of operation Item 8 C403.7, Maximum allowable system Verify fan system bhp is ≤ 90% of the bhp limit per Option 2 equation in Table C403.2.11.1(1), Item 9 brake horsepower provide MECH-FANSYS form for each system Indicate all series and parallel terminal fans have electronically commutated motors; indicate C403.7, Fan-powered terminal unit DDC control system is configured to vary air terminal fan speed as a function of the load; indicate fan speed during periods of low heating, low cooling, or ventilation only is ≤ 66% of Item 10 motor and control peak design air flow or provide supporting documentation for applied exception

MECH-CHK

2015 Washington State Energy Code Compliance Forms for Commercial Buildings including R2 & R3 over 3 stories and all R1 Project Title: Fill this line out on MECH-SUM Date 1/1/2015 The following information is necessary to check a permit application for compliance with the mechanicial systems and equipment requirements of the Washington State Energy Code, Commercial Provisions. DRAFT FORMS Do Not Use After December 31, 2016 Applicable Location in **Building Department** Code Provision Code Section Information Required - Must be in permit documents (yes,no,na) Documents Notes Application of single duct C403.7. Indicate VAV terminal types on plans; verify fan-powered terminal units only serve perimeter and fan-powered terminal Item 11 zones with envelope loads; verify all other zones are served by single duct terminal units Indicate DDC controls are configured to automatically reset the primary supply air cfm setpoint Fan-powered terminal unit C403.7. of all fan-powered terminal units to the minimum required to maintain ventilation during primary air reset Item 12 occupied heating or deadband, based upon the VAV air handling unit OSA ventilation fraction For spaces > 150 sf with occupant density ≥ 25 people / 1000 sf, indicate space is served by a C403 7 High occupancy space dedicated terminal unit with DCV control that resets terminal unit ventilation setpoint; also Item 13 controls indicate occupancy sensor control that automatically reduces minimum ventilation to zero and sets back room heating and cooling setpoints by ≥ 5°F For server, electronic equipment, telecom or similar spaces with cooling loads > 5 W/sf, C403.7, indicate spaces are served by independent HVAC systems that are separate from HPVAV Dedicated HVAC systems systems serving rest of building; indicate dedicated HVAC systems have air economizer Item 14 controls or energy recovery per C403.3 Exception 9 Indicate whether systems are served by a high efficiency heating water plant, or a high efficiency chilled water plant If complying via high efficiency heating water plant: Indicate all VAV terminals have hydronic heating coils served by heating water system with either gas-fired boiler(s) with thermal C403.7, efficiency ≥ 90%, air-to-water heat pumps, or heat recovery chillers Central plant efficiency Item 15 If complying via high efficiency chilled water plant: Indicate all VAV air handlers have cooling coils served by chillers with rated IPLV efficiency that exceeds WSEC listed IPLV by at least 25% per Table C403.2.3(7) (note water-cooled IPLV is max, all others are min); indicate smallest chiller or compressor in plant is ≤ 20% of total plant capacity, or provide thermal storage sized for ≤ 20% of total plant capacity Indicate DDC system includes a fault detection and diagnostics (FDD) system configured to C403.7. Fault detection and monitor operation and provide fault reporting of required parameters for all VAV air handlers Item 16 diagnostics and VAV air terminal units in the HPVAV system **HVAC Equipment Energy Use Metering** For new buildings > 50,000 sf and building additions > 25,000 sf, verfiy energy use metering of HVAC equipment energy C409 3 1 all equipment used to provide space heating and cooling, dehumidification and ventilation will use meterina be provided per C409; indicate equipment eligible for exception **Project Close Out Documentation** Indicate in plans that project close out documentation and training of building operations Documentation and project personnel is required for all mechanical components, equipment and systems governed by C103.6 close out submittal this code; indicate close out documentation shall include; record documents, O&M manuals, requirements applicable WSEC compliance forms and calculations **Documentation and System Specific Requirement To Support Commissioning** Indicate in plans and specifications that commissioning per C408 is required for all applicable systems; Commissioning Provide general summary of required documentation including: functional performance testing C403.2.10 requirements in construction results, commissioning progress report (preliminary) and final report, and all project close out C408.1.1 documents documentation required per C103.6 Include in general summary that a Commissioning Compliance Checklist (Figure C408.1.2.1) shall be provided to the jurisdiction upon completion of commissioning progress report For buildings with ≥ 240,000 Btu/h total output cooling capacity or ≥ 300,000 Btu/h total output heating capacity, indicate that all mechanical systems regardless of individual capacity are Scope of mechanical required to be commissioned; or provide building heating / cooling capacity calculation C408 2 demonstrating eligibilty for exception systems commissioning Identify all equipment and controls that the WSEC defines as being capable of and / or configured to perform specific functions Indicate in plans that air and fluid flow rates shall be tested and balanced within the tolerances Air system and hydronic C408.2.2 defined in the specifications; indicate systems shall be balanced in a manner to first minimize system balancing throttling losses, then adjusted to meet design flow conditions Air system balancing Indicate devices that provide the capability to balance all supply air outlets, zone terminals and C408.2.2.1 air handling equipment requiring system balancing devices Hydronic system balancing Indicate devices that provide the capability to isolate, balance and measure flow across all C408.2.2.2 hydronic equipment requiring system balancing including heating and cooling coils and pumps devices Identify in plans and specifications the intended operation of all equipment and controls during Functional performance C408.2.3 testing criteria all modes of operation, including interfacing between new and existing-to-remain systems

Service Water Heating Permit Plans Checklist

SWH-CHK

2015 Washir	ngton State Ene	ergy Code Compliance Forms	for Commercial Buildings including R2 & R3 over 3 stories and all R1		Revised October 2016
Project Title):	Fill this line out on MECH-S	SUM	Date	1/1/2015
		necessary to check a permit code, Commercial Provisions.	application for compliance with the mechanicial systems and equipment requirements of the		
	_	DRAFT FO	RMS Do Not Use After December 31, 2010	5	
Applicable (yes,no,na)	Code Section	Code Provision	Information Required - Must be in permit documents	Location in Documents	Building Department Notes
Equipment	- Sizing, Perf	ormance and Type			
	C404.2	SWH equipment type and efficiency	Provide equipment schedule on plans indicating type and capacity; indicate efficiency complies with required federal standard		
		High input-rated SWH systems	For individual SWH equipment serving an entire building with ≥ 1,000,000 Btu/h capacity, indicate thermal efficiency ≥ 90%; or exception taken		
	404.2.1		For buildings with aggregate capacity of all SHW equipment ≥ 1,000,000 Btu/h (exclude < 100,000 Btu/h equipment from threshold calculation), indicate average capacity weighted thermal efficiency ≥ 90%; or exception taken		
			If applying Exception 1 for site-solar or site-recovered energy, provide calculations and source of annual service water heating energy use estimate		
	C404.4	Heat traps	Indicate piping connected to equipment have heat traps on supply and discharge		
	C404.5	Insulation under electric water heater	For electric water heaters located in unconditioned spaces or on concrete floors, indicate R-10 insulation under equipment		
Piping Syst	ems				
	C404.6	Insulation of piping	Indicate thickness of piping insulation on plans per Table C403.2.9; veify insulation is provided from the water heater to the final fixture in a line, from the inlet / outlet piping at water heater to heat trap (up to 8 feet), and on piping that is heat traced; note exceptions taken		
	C404.3	Efficiency SWH supply piping	Indicate method of compliance on plans for all piping runs connecting service hot water source to hot water fixture (maximum pipe length or maximum pipe volume method per Table C404.3.1); provide calcualtions for all piping runs documenting the total length and / or volume		
Service Wa	ter Heating S	system Controls			
	C404.7.1	Heated-water circulating	For circulation systems with dedicated return piping, indicate controls are configured to automatically start pump based on demand for hot water and shut-off pump when there is no demand and when the desired water temperature is met		
	C404.8	systems	For circulation systems with cold water supply piping serving as the return, indicate controls are configured to automatically start pump based on demand for hot water and shut-off pump when there is no demand, or when temperature of water entering the cold water supply pipe is ≥ 104°F		
	C404.7.2	Heat trace system controls	For heat trace systems provided to maintain temperature of service hot water in piping, indicate controls are configured to de-energize system when there is no demand for hot water and when the desired water temperature is met		
	C404.7.3	Controls for hot water storage	For systems with separate water heater and storage tank, indicate controls are configured to limit operation time of pump after end of heating cycle to ≤ 5 minutes		
	C403.2.13 C403.4.2.7	Variable flow control -	For SWH, pool / spa and pressure boosting pump motors ≥ 7.5 hp, indicate method of variable flow control (VSD or equivalent method that requires ≥ 30% design wattage at 50% design fluid flow); note exception taken		
	0400.4.2.7	pumps	Identify basis of pump speed control (differential or static pressure setpoint, pressure, zone load demand, etc)		
Pools and F	Permanent Sp	pas - Equipment and Conti	rols (Sections are under C404.11)		
	C404.10.1	Pool heating equipment efficiency	Provide equipment schedule on plans indicating type and capacity for all pool heating equipment; indicate efficiency complies with required federal standard; for heat pump water heaters indicate COP ≥ 4		
_	C403.2.13	Variable flow control - pumps	Refer to Service Water Heating System Controls		
	C404.10.1 C404.10.2	Pool heater on / off controls	Indicate automatic on / off control based on scheduling and readily accessible on / off switch on heater that operates independent of thermostat setting; note exceptions taken		
	C404.10.3	Pool covers	For all pools and in-ground permanent spas, indicate a vapor retardant cover on plans For all pools and in-ground spas heated to > 90°F, indicate cover shall include insulation ≥ R- 12		
	C404.10.3	Pool assembly insulation	For all pools and in-ground spas heated to > 90°F, Indicate on plans that sides and bottom are provided with insulation ≥ R-12		
	C404.12	Energy consumption of portable spas	Indicate portable spa complies with Association of Pool and Spa Professionals APSP-14		

	20	115 Washington State Ene	rgy Code Compliance Forms for Commercial, R2 and R3 over 3 stories and all R1 - Pa	age 2 of 2
Energy Reco	overy (ER) Sy	stems - Service Water Hea		
	C404.10.4 (Section under	Pools and permanent spas exhaust systems	For buildings with pools or permanent spas with water surface area > 200 sf, indicate exhaust air ER method and use of waste heat (preheat ventilation air, pool water or service hot water); or exception taken	
	C404.11)	(energy recovery)	Indicate ER system has the rated effectiveness and is configured to decrease the exhaust air temperature at design conditions by ≥ 36°F	
	C403.5.3	Energy recovery - cooler / freezer condensers	For buildings with food service, meat or deli departments that have ≥ 500,000 Btu/h of remote refrigeration capacity for coolers / freezers, indicate if condenser ER will be used to pre-heat service water	
	0403.3.3		For buildings with ≥ 40,000 sf conditioned floor area and with ≥ 1,000,000 Btu/h of remote refrigeration capacity for coolers / freezers, indicate if condenser ER will be used to pre-heat service water	
	C403.5.4	Energy recovery - condenser systems	For buildings with 24-hour operation and > 1,500,000 Btu/h of heat rejection capacity and design SWH load > 250,000 Btu/h, indicate condenser ER to pre-heat service water; or exception taken. Provide calculations showing the amount of recovered heat that is utilized (60% of peak heat rejection load or pre-heat service water to 85°F).	
	C404.10	Drain water heat recovery units	For systems incorporating drain water ER, indicate system design complies with CSA B55.2 (or CSA 55.1 for Group R); indicate potable waterside pressure loss at design flow is < 10 psi	
Service Wa	ter Heating E	nergy Use Metering		
	C404.9	SWH energy usage in dwelling units	For Group R-2 multi-family buildings with central SWH systems, provide metering of hot water energy usage per dwelling unit; indicate metering and data reporting method	
	C409.3.2	SWH equipment energy use metering	For new buildings > 50,000 sf and building additions > 25,000 sf, with total SWH equipment capacity ≥ 50 kW (≥ 170,600 Btu/h), verfiy energy use metering of all SWH equipment will be provided per C409	
Additional	Efficiency Pa	ckage Option, High Efficie	ncy Service Water Heating - Must comply with both provisions to be eligible	
	C406.7.1	Eligible building type	To comply with additional efficiency package option, verify that ≥ 90% of the conditioned floor area of the building is one or more of the occupancies identified in this section, OR;	
			Provide whole building energy analysis per C407 that demonstrates the SWH load in the building is ≥ 10% of total building energy loads	
	C406.7.2	Load fraction	To comply with additional efficiency package option, provide documentation that verifies ≥ 60% of building annual SWH energy is provided by high efficiency sources (heat pump water heater with COP ≥ 3, waste heat recovery, solar water-heating system);	
	C403.5.4		For buildings with 24-hour operation and with > 1,500,000 Btu/h of heat rejection capacity and design service hot water load > 250,000 Btu/h (per C403.5.4); provide documentation that verifies ≥ 100% of building annual SWH energy is provided by condenser energy recovery or other high efficency source	
Project Clos	se Out Docun	nentation		
	C103.6	Documentation and project close out submittal requirements	Indicate in plans that project close out documentation and training of building operations personnel is required for all SWH components, equipment and systems governed by this code; indicate close out documentation shall include: record documents, O&M manuals, applicable WSEC compliance forms and calculations	
Documenta	tion and Spe	cific System Requirement	s to Supporting Commissioning	
			Indicate in plans and specifications that commissioning per C408 is required for all applicable systems	
	C404.13 C408.1.1	Iredilirements in construction	Provide general summary of required documentation including: functional performance testing results, commissioning progress report (preliminary) and final report, and all project close out documentation required per C103.6	
			Include in general summary that a Commissioning Compliance Checklist (Figure C408.1.2.1) shall be provided to the jurisdiction upon completion of commissioning progress report	
	C408.4	Scope of service water heating systems commissioning	For buildings were the largest SWH system has ≥ 200,000 Btu/h total output capacity, indicate that all SWH systems regardless of individual capacity are required to be commissioned	
			Identify all SWH equipment and controls that the WSEC defines as being capable of and / or configured to perform specific functions	
		Scope of pool and permanent spa systems commissioning	Indicate that all pool and spa water heating systems regardless of individual capacity are required to be commissioned Indicate that energy recovery equipment that heats pool water regardless of capacity are	
	C408.4.1.3		required to be commissioned Identify all pool heating and energy recovery equipment and controls that the WSEC defines	
		Eunational parformance	as being capable of and / or configured to perform specific functions	
	C408.4.1	Functional performance testing criteria	Identify in plans and specifications the intended operation of all equipment and controls during all modes of operation, including interfacing between new and existing-to-remain systems	